

## Agenda

# Member Representatives Committee

November 13, 2024 | 11:00 a.m. – 12:30 p.m. Eastern

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### Introduction and Chair's Remarks

### [NERC Antitrust Compliance Guidelines and Public Announcement](#)

### Consent Agenda

1. **Minutes - (Approve)**
  - a. August 15, 2024 Meeting\*

### Regular Agenda

2. **Election of MRC Officers for 2025\***
3. **General Updates and Reports**
  - a. Board of Trustees Nominating Committee Update\*
  - b. Business Plan and Budget Input Group Update\*
  - c. Update on FERC Activities\*
4. **Upcoming MRC Opportunities to Participate in Committees and Groups\***
  - a. Board of Trustees Nominating Committee
  - b. MRC Business Plan and Budget Input Group
  - c. Reliability Issues Steering Committee
5. **Discussion Items**
  - a. Standards and Compliance Update\*
  - b. Implementation of MRC Effectiveness Recommendations\*

### Informational Items

6. **MRC Sector Nominations and Elections Schedule\***

## 7. [Future Meetings](#)

**\*Background materials included.**

## Draft Minutes

# Member Representatives Committee

August 15, 2024 | 8:30 a.m. – 10:30 a.m. Pacific

### In-Person

Hyatt Regency Vancouver  
655 Burrard St.  
Vancouver, BC V6C 2R7, Canada

Chair Jennifer Flandermeyer called to order a duly noticed meeting of the Member Representatives Committee (MRC) of the North American Electric Reliability Corporation (NERC) on August 15, 2024, at 8:30 a.m., Pacific, and a quorum was declared present. The agenda and MRC members and their proxies in attendance are attached as **Exhibits A** and **B**, respectively.

### Introduction and Chair's Remarks

Chair Flandermeyer welcomed MRC members and virtual attendees, acknowledging the NERC Board of Trustees (Board), Pat Hoffman from the Department of Energy, Kal Ayoub from the Federal Energy Regulatory Commission (FERC), Anna Le from the Canada Energy Regulator, and CAMPUT representative Derek Olmstead.

Chair Flandermeyer acknowledged State Commissioner Kent Chandler's recent resignation from the MRC and contributions during his tenure. She noted that a special election is being held to fill the remainder of Mr. Chandler's term. She also acknowledged several upcoming retirements of the following MRC members and industry leaders in attendance and thanked them for their valuable contributions: Edison Elizeh, Brian Evans-Mongeon, Jennifer Sterling, and Michael Desselle.

### NERC Antitrust Compliance Guidelines and Public Announcement

Ms. Iwanekho directed the participants' attention to the NERC Antitrust Compliance Guidelines included in the agenda package and indicated that all questions regarding antitrust compliance or related matters should be directed to Sonia Rocha, senior vice president, general counsel, and corporate secretary at NERC.

### Minutes

Upon motion duly made and seconded, the MRC approved the minutes of the May 8, 2024, and July 17, 2024, meetings as presented at the meeting.

### NERC Bylaws Amendments

Ms. Rocha reviewed the proposed amendments to the NERC Bylaws to remove Regional Entities from the membership Sectors and the MRC to align with current governance processes and reflect their role as part of the ERO Enterprise. Upon motion duly made and seconded, the MRC approved the NERC Bylaws amendments.

### **Board of Trustees Nominating Committee Update**

Larry Irving, chair of the Board Nominating Committee (NC), provided an update on the NC's activities since the last report. The NC selected a search firm to facilitate a search for a new Trustee, solicited nominations, and reviewed initial candidates. The NC will continue the process, which will culminate in a recommendation to the MRC in December in anticipation of the election in February 2025.

### **Business Plan and Budget Input Group Update**

John Haarlow, chair of the BP&B input group, provided an update on the group's activities since the last report. The group met in July and reviewed NERC's proposed final 2025 business plan and budget, with discussion centered on the stakeholder comments received on the previous draft, as well as clarifying questions around the financial treatment of the unpaid assessments from Mexico. The group also discussed the benefits of NERC's three-year planning approach, which is a significant step forward in allowing for more strategic input from the MRC, more financial certainty to industry, and overall supporting a better prioritization and decision-making process. Lastly, the group continues to discuss using KPIs and metrics to measure the effectiveness of the business plan and budget in accomplishing NERC's mission and looks forward to seeing how efforts around data analytics can be applied to prioritization, business planning, and budget processes.

### **Update on FERC Activities**

Kal Ayoub, Critical Infrastructure and Resilience Advisor, FERC, provided an update on recent FERC reliability activities, including the confirmation of Judy Chang, David Rosner, and Lindsay See as FERC Commissioners, approval of extreme cold weather standard EOP-011-4 (Emergency Operations), cold weather preparedness dashboard that tracks recommendations from the FERC-NERC analysis of winter storms Uri and Elliott, Order 1920 requiring transmission providers to plan for future transmission needs, other recent orders issued, and upcoming technical conferences.

### **Energy Adequacy Panel**

Chair Flandermeyer introduced the panel which was included on the agenda in response to MRC requests for more conversations with industry leaders on key issues. She noted that MRC and NERC leadership will discuss the panel after the meetings, particularly to discuss whether to continue panels in future meetings and the most appropriate forum for the discussions.

Jason Marshall facilitated a panel on energy adequacy with the following industry panelists:

- Todd Hillman, senior vice president and chief customer officer, MISO
- Todd Lucas, vice president, transmission, Southern Company
- Teresa Mogensen, president and CEO, American Transmission Company, and NERC Reliability Issues Steering Committee chair
- Brad Underwood, vice president, systems transformation, Omaha Public Power District

The panelists discussed challenges and risks to ensuring energy adequacy as the industry and resource mix changes at an unprecedented pace, how current processes should change to accommodate energy in the planning and operational approaches, and advancements in technology to strengthen energy

adequacy. The panelists also discussed opportunities for the ERO Enterprise to be more involved, encouraging the ERO Enterprise to focus on increased outreach, promoting a consistent message, continuing to evolve reliability assessments, increasing analytical capabilities, and expanding being the voice of reliability.

### **Responses to the Board's June 5 Request for MRC Input**

Chair Flandermeyer acknowledged the MRC's responses to Mr. DeFontes' June 5, 2024, letter requesting input on the draft ERO Enterprise Long-Term Strategy. Responses are [posted](#) on the NERC website.

Chair Flandermeyer provided a summary of the feedback received from MRC members, acknowledging overall support for the focus areas captured in the draft strategy with some specific suggestions on the strategic priorities. Camilo Serna, senior vice president, strategy and external engagement, NERC, thanked MRC members for their thoughtful and specific input. He stated that NERC reviewed the input with the Board and will send a memo in the coming weeks with adjustments to the strategy based on MRC input. NERC will also consider the input received as it develops its next three-year plan for 2026-2028.

### **Additional Discussion on August 14 Board Committee Meetings**

Chair Flandermeyer reminded attendees that full presentations were conducted at the Board committee meetings and would not be repeated during the MRC meeting. Attendees did not have any additional comments related to the Board's Corporate Governance and Human Resources, Finance and Audit, Technology and Security, and Regulatory Oversight Committee meetings.

### **Additional Discussion on August 14 Technical Session**

Attendees did not have additional comments on the items discussed during the August 14 Technical Session.

### **MRC Input and Advice on August 15 Board Agenda Items**

Attendees did not have comments on the agenda topics for the Board's August 15 meeting.

### **Update on Implementation of MRC Effectiveness Recommendations**

Chair Flandermeyer acknowledged that slides summarizing the status of the MRC effectiveness recommendations implementation were included in the agenda package. More time on this topic will be dedicated at the MRC's November meeting.

### **Schedule for MRC Officer and Sector Elections**

The schedule for the upcoming nominations and elections was included in the agenda package.

### **Future Meetings**

The schedule of future meeting dates was included in the agenda package.

### **Regulatory Update**

The regulatory update, which highlights Canadian affairs, as well as past and future significant FERC filings was included in the agenda package.

**Adjournment**

There being no further business, the meeting was adjourned.

Submitted by,



Kristin Iwanechko

## **Election of MRC Officers for 2025**

### **Action**

Elect officers for 2025

### **Background**

Article VIII, Section 5 of the [NERC Bylaws](#) addresses election of the chair and vice chair of the MRC. Article VIII states:

Section 5 – Officers of the Member Representatives Committee (MRC) – Prior to the annual election of representatives to the MRC, the MRC shall select a chairman and vice chairman from among its voting members by majority vote of the members of the MRC to serve as chairman and vice chairman of the MRC during the upcoming year; provided, that the incumbent chairman and vice chairman shall not vote or otherwise participate in the selection of the incoming chairman and vice chairman. The newly selected chairman and vice chairman shall not have been representatives of the same Sector. Selection of the chairman and vice chairman shall not be subject to approval of the Board. The chairman and vice chairman, upon assuming such positions, shall cease to act as representatives of the Sectors that elected them as representatives to the MRC and shall thereafter be responsible for acting in the best interests of the members as a whole.

The nomination period for the two officer positions of the MRC for 2025 opened on September 18, 2024 for a 30-day nomination period that closed October 17, 2024. The nominees for the MRC chair and vice chair for 2025 are:

**Chair – John Haarlow**

**Vice Chair – Matt Fischesser**

## **Board of Trustees Nominating Committee Update**

### **Action**

Information

### **Summary**

The following MRC members are serving on this year's Board of Trustees Nominating Committee (NC):

1. **Jennifer Flandermeyer** – MRC Chair
2. **John Haarlow** – MRC Vice Chair
3. **Joel Dembowski** – Investor-Owned Utility (Sector 1)
4. **Rich Dewey** – ISO/RTO (Sector 10)
5. **Jason Marshall** – Cooperative Utility (Sector 3)

On November 13, 2024, MRC members will receive a status report on the planned activities and schedule for the NC.



## **Business Plan and Budget Input Group Update**

### **Action**

Information

### **Background**

The MRC Business Plan and Budget (BP&B) Input Group (Input Group) was established to solicit MRC feedback on BP&B assumptions, cost drivers, and funding levels. The group meets periodically throughout the year to receive updates and provide input to NERC in support of the MRC's role in providing advice and feedback to the Board of Trustees (Board). The following MRC members are serving on this year's Input Group:

- **John Haarlow (Chair)** – MRC Vice Chair
- **Jennifer Flandermeyer** – MRC Chair
- **John Rhea** – Investor-Owned Utility (Sector 1)
- **Scott Tomashefsky** – State/Municipal Utility (Sector 2)
- **Brian Evans-Mongeon** – Transmission-Dependent Utility (Sector 5)
- **Lesley Gallinger** – ISO/RTO (Sector 10)

In addition to the above MRC members, the Input Group also includes NERC staff, the chair of the NERC Board Finance and Audit Committee (FAC), Colleen Sidford, and a representative from a Regional Entity, Sara Patrick, CEO of MRO.

### **Summary**

Since the last update, the 2025 BP&Bs for NERC and the Regional Entities were approved by FERC on October 17, 2024. NERC extends its appreciation to the Input Group for its guidance and support on the 2025 BP&B and the preparation process.

The Input Group's next meeting is scheduled for November 18, 2024, during which the group will discuss NERC's 2025 work plan priorities. The group will also receive an update on NERC's next three-year plan for 2026–2028, which will also be discussed with the broader MRC over the next few months, and review the development timeline for the 2026 BP&B.

John Haarlow, chair of the Input Group, will provide an update to the MRC on behalf of the group at the MRC meeting on November 13, 2024, to review these highlights.

## **Update on FERC Reliability Matters**

### **Action**

Information

### **Summary**

At the November 13, 2024 MRC meeting, Eric Vandenberg, Deputy Director of the Office of Electric Reliability, will provide an update on recent FERC activity.



# Update on FERC Activities

Eric Vandenberg, Acting Director, Office of Electric Reliability

November 13, 2024

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**The views expressed in this presentation are my own and do not represent those of the Commission or any individual Commissioner.**

# Major FERC Reliability Activities

- Reliability Technical Conference
- Other Recent Conferences
- 2024 Lessons Learned from CIP Audits Report
- Orders issued



# Reliability Technical Conference

- [This Commissioner-led conference](#) was held on October 16. Docket No. AD24-10-000. Post Technical comments are due November 26th.
  - Panel 1: Managing Reliability Risks and Challenges explored the current state of Bulk-Power System reliability and security and how the Commission, NERC, and Industry should prioritize and address the rapidly evolving risks facing the Bulk-Power System.
  - Panel 2: Resource Adequacy and Expected Load Growth explored the drivers of expected new demand, such as data centers, and examine whether and how existing resource adequacy mechanisms are prepared to accommodate the potential for significant new demand.



# Other Recent Conferences

- [The Large Loads Co-Located at Generating Facilities Technical Conference](#) was held on November 1st on issues surrounding large loads co-located at generating facilities and potential issues associated with the development and operation of large loads co-located at generating facilities. Docket No. AD24-11-000.
- [Federal and State Current Issues Collaborative](#) was held in Anaheim, California on November 12th on gas-electric coordination. The Federal and State Current Issues Collaborative was established on March 21, 2024, to explore cross-jurisdictional issues relevant to FERC and state utility commissions. Docket No. AD24-7-000.



# 2024 Lessons Learned from CIP Audits – Staff Report

- [The 2024 Lessons Learned from Commission-led CIP Reliability Audits](#) provides recommendations to help users, owners and operators of the bulk electric system to improve compliance with mandatory CIP reliability standards and overall cybersecurity postures. Issued August 26, 2024.



# Orders Issued

- Notice of Proposed Rulemaking proposing to direct NERC to develop and submit for approval new or modified Reliability Standards addressing Supply Chain Risk Management, Docket No. RM24-4-000 issued September 19, 2024. Comments due December 2, 2024.
- Notice of Proposed Rulemaking proposing to approve proposed Reliability Standard CIP-015-1, Internal Network Security Monitoring, Docket No. RM24-7-000 issued September 19, 2024. Comments due November 26, 2024.





# Orders Issued cont.

- [Order Approving Regional Reliability Standard FAC-501-WECC-4](#), Docket No. RD24-7-000 issued September 26, 2024.
- [Order Accepting 2025 Business Plans and Budgets](#), Docket No. RR24-5-000 issued October 17, 2024.
- [Compensation for Reactive Power Within the Standard Power Factor Range](#) Final Rule, Order No. 904, Docket No. RM22-2-000 issued October 17, 2024.



# Questions?



## **Overview of MRC Opportunities to Participate in Committees and Groups**

### **Action**

Information

### **Background**

In accordance with Article VIII, Section 1 of the [NERC Bylaws](#), the MRC has the following rights and obligations:

- a. to elect the independent trustees, in accordance with Article III, Section 6;
- b. to vote on amendments to the Bylaws, in accordance with Article XIV; and
- c. to provide advice and recommendations to the Board with respect to the development of annual budgets, business plans and funding mechanisms, and other matters pertinent to the purpose and operations of the Corporation.

The [MRC Governance Guidelines](#) further provide that “as part of its responsibility to provide advice and recommendations to the Board, the MRC may divide the responsibility for this activity among its membership.”

### **Summary**

At the November 13, 2024, MRC meeting, MRC members will be given an overview of the following committees and groups that regularly require MRC volunteers to participate: Board of Trustees Nominating Committee, MRC Business Plan and Budget Input Group, and Reliability Issues Steering Committee. In addition to these committees and groups, ad hoc groups are sometimes established and look for MRC participation to address a particular topic.

### **Board of Trustees Nominating Committee (NC)**

As outlined in the [NC Mandate](#), the purpose of the NC is to act as the nominating committee required by Article III, Section 5 of the NERC Bylaws.

### ***Requirements and Timing for MRC Participation:***

The NC includes those independent Trustees whose terms do not expire in the current year or who are not eligible for reelection and at least three members of the MRC (and not to exceed the number of Trustees on the NC). The MRC chair and vice chair participate on the NC and additional volunteers are solicited around the February MRC meeting. Following the February meeting, the MRC chair provides the names of MRC members suggested for service on the NC to the chair of the NC. Each MRC member appointed by the Board to the NC shall continue to be a member of the NC until a successor is appointed, unless such member resigns or is removed or ceases to be a member of the MRC. When a vacancy of an MRC member occurs at any time, the MRC chair shall suggest the name of a successor to the chair of the NC. The Board shall appoint any such successor.

### **MRC Business Plan and Budget (BP&B) Input Group**

The MRC BP&B Input Group serves as an effective advisory and communication source between the MRC, NERC and ERO Enterprise Management and the NERC Board of Trustees, for

collaboration and consensus building on the NERC and ERO Enterprise BP&B priorities, assumptions, budget requirements and associated funding. While the group has no formal decision-making authority, it is considered an important part of the BP&B process.

***Requirements and Timing for MRC Participation:***

The input group includes approximately six or seven MRC members, including the chair and vice chair. The MRC chair assigns one of those members to be the chair of the input group. Volunteers are typically solicited around the February MRC meeting or as vacancies arise.

**Reliability Issues Steering Committee (RISC)**

As outlined in the [RISC Charter](#), the RISC is an advisory committee that triages and provides front-end, high-level leadership for issues of strategic importance to bulk power system (BPS) reliability and offers high-level stakeholder leadership engagement and input on issues that impact BPS reliability. The RISC advises the NERC Board of Trustees (Board), NERC standing committees,<sup>1</sup> NERC staff, regulators, Regional Entities, and industry stakeholders to establish a common understanding of the scope, priority, and goals for the development of solutions to address these issues, including the use of solutions other than the development of new or revised reliability standards. In doing so, the RISC provides a framework for steering, developing, formalizing, and organizing recommendations to help NERC and the industry effectively focus their resources on the critical issues needed to best improve the reliability of the BPS.

***Requirements and Timing for MRC Participation:***

The RISC charter requires four representatives from the MRC. There is a nomination period at the end of each year which includes a solicitation of MRC representatives to serve on the RISC. RISC members are selected by a nominating committee and appointed by the NERC Board at the February Board meeting each year (or as needed). Terms on the RISC for MRC representatives are two years, so long as the representative continues to be an MRC member during the duration of the term.

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<sup>1</sup> The NERC Standing Committees include the Standards Committee, Compliance and Certification Committee, and Reliability and Security Technical Committee.

## Standards and Compliance Update

### Action

Information

### Summary

NERC's framework for Reliability Standards development, enhancement, and retirement is outlined in NERC's [Rules of Procedure](#) (ROP) Section 300 "Reliability Standards Development," along with [Appendix 3A](#) "Standard Processes Manual (SPM)," [Appendix 3B](#) "Election Procedure for Members of the Standards Committee," and [Appendix 3D](#) "Registered Ballot Body."

These standard development procedures and processes have been periodically reviewed for improvement and efficiency gains. While some enhancements have been made based on recommendations from the [Standards Process Improvement Group](#) in 2012 and [Standards Process Stakeholder Engagement Group](#) in 2022, the speed at which risks to the reliability, security, and resiliency of the Bulk-Power System are emerging during the transformation to a decentralized, digitized, and decarbonized grid, are outpacing industry's ability to develop, enhance, and implement Reliability Standards.

This was recently experienced when the NERC Board of Trustees invoked, for the first time, ROP Section 321, to intervene in standards development towards meeting a FERC Directive due date. This use of the Section 321 rule was a successful effort, but with many other deadlines in the future and the need to quickly address emerging and existing risks, the processes and procedures put in place in 2005 (even with the recent incremental enhancements) cannot support the development of new or modified Reliability Standards in the current and future world.

Part of this challenge can be addressed by improving the approaches used to measure compliance with Reliability Standards, especially those that are focused on the integration of newer technologies where industry has less experience with their performance. This change effort is ongoing, with an internal review of ERO audit and compliance processes, in consultation with industry and regulators.

It is also appropriate to review and modernize NERC standards development procedures and processes to address fast emerging risks. The Modernize Standard Processes and Procedures (MSPP) Task Force will be stood up to recommend a modernized standard development process that continues to have the earmarks of industry engagement and ensure that Standard development can be completed within 6-12 months of risk identification and prioritization. The task force will focus on transforming and strengthening the current set of procedures and processes to those that will serve industry in a world that has a great deal of uncertainty and poses fast moving risks to the reliability, security, and resiliency of the Bulk-Power System. The task force will consist of ERO staff, NERC Board members, industry leaders, committee chairs, and contracted process experts, and will report back in twelve months (with quarterly updates).

## **Implementation of MRC Effectiveness Recommendations**

### **Action**

Update

### **Summary**

The MRC regularly evaluates its effectiveness and conducted an in-depth evaluation throughout 2023 of its effectiveness in executing its responsibilities. On February 14, 2024, the MRC adopted 27 recommendations (see [February MRC agenda package](#), Agenda Item 6) resulting from the effectiveness review. The recommendations focus on how the MRC operates and ensuring an engaging, collaborative, and positive MRC culture. Recommendations are organized under the following categories:

1. Collaboration and Engagement
2. Education and Increased Awareness of Processes
3. Recruiting and Raising Awareness of the MRC's Role
4. Providing Advice and Recommendations to the NERC Board
5. Meeting Logistics and Agenda Development

At the November 13, 2024, MRC meeting, MRC leadership will provide an update on progress in implementing the recommendations.

# NERC

NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

# Implementation of MRC Effectiveness Recommendations

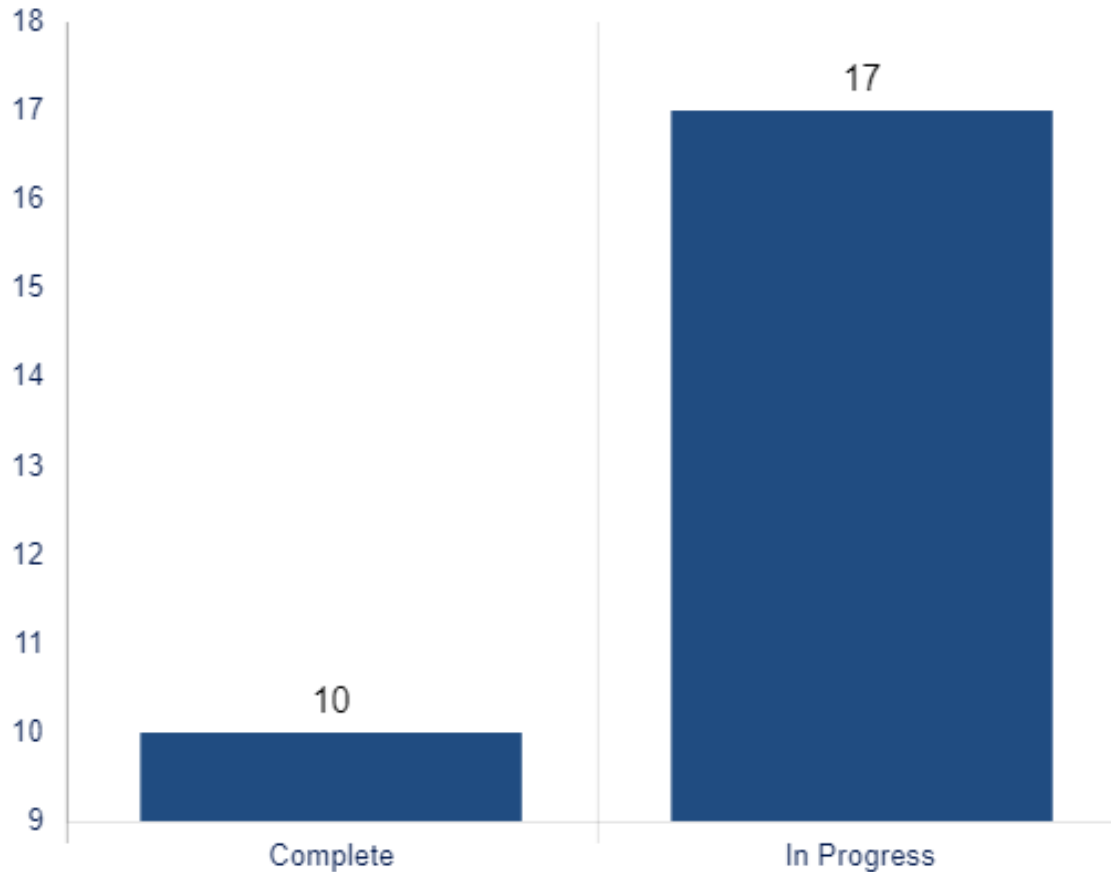
Jennifer Flandermeyer, Chair  
Member Representatives Committee Meeting  
November 13, 2024

**RELIABILITY | RESILIENCE | SECURITY**





## MRC Recommendations Status (as of 11/13/24)





#	Recommendation	Update
<b>1b</b>	<b>Sharing Leaders' Perspectives</b>	Panel discussion on energy assurance at August MRC meeting, with another panel planned for February 2025. NERC and MRC leadership will continue to collaborate on planning for industry panel discussions on key strategic topics at future meetings.
<b>5a</b>	<b>Agenda Planning</b>	Chair and vice chair is engaging MRC members for input on agenda topics ahead of meetings.

	2024												2025											
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
	1d - Ambassador Program																							
1e - MRC Effectiveness Evaluation																								
1f - Past Chair Engagement																								
2a - Responsibility for Sector Representation																								
2d - MRC Governance Guidelines																								
2e - Open Board Meeting Schedule and Input Opportunities																								
3a - NERC Member Participation																								
3b - Description of Role of MRC Chair and Vice Chair																								
3c - Description of Role of MRC Representatives																								
3d - Support for MRC Members																								
3e - Reinforcement of Responsibilities																								
4a - Strategic Input on Long-Term Risks																								
4b - Understanding of NERC's Strategic Planning Process																								
4c - Clarify Types of Policy Implications to Inform Advice to Board																								
4d - Coordination of MRC Input																								
4e - Challenges or Areas of Concern																								
4f - NERC Strategic Focus Areas and Priorities																								

## **Roles and Responsibilities for MRC Officers and MRC Members**

- Targeting 2024 completion
- Will close out the following recommendations:

	<b>Recommendation</b>
<b>1f</b>	<b>Past Chair Engagement</b>
<b>2a</b>	<b>Responsibility for Sector Representation</b>
<b>3b</b>	<b>Description of Role of MRC Chair and Vice Chair</b>
<b>3c</b>	<b>Description of Role of MRC Representatives</b>
<b>3d</b>	<b>Support for MRC Members</b>
<b>3e</b>	<b>Reinforcement of Responsibilities</b>

## Strategic Planning and Input

	Recommendation	Update
2e	<b>Open Board Meeting Schedule and Input Opportunities</b>	MRC members have been working on coordinating input and will continue discussing where and how coordinating input may be appropriate and feasible. [with 4d]
4a	<b>Strategic Input on Long-Term Risks</b>	MRC and NERC leadership discussing a plan for this recommendation. [with 4c]
4b	<b>Understanding of NERC's Strategic Planning Process</b>	NERC provided overview in May and requested MRC input on ERO Enterprise focus areas in the Q3 input letter. MRC input will be solicited on 2026-2028 plan. NERC will continue to clarify process, including when industry input is appropriate. [with 4f]
4c	<b>MRC to Clarify Types of Policy Implications to Inform Advice to the Board</b>	MRC and NERC leadership discussing a plan for this recommendation. [with 4a]
4d	<b>Coordination of MRC Input</b>	MRC members have been working on coordinating input and will continue discussing where and how coordinating input may be appropriate and feasible. [with 2e]
4e	<b>Challenges or Areas of Concern</b>	Considering timing for informal sessions with NERC and MRC members to discuss.
4f	<b>NERC Strategic Focus Areas and Priorities</b>	NERC provided overview in May and requested MRC input on ERO Enterprise focus areas in the Q3 input letter. MRC input will be solicited on 2026-2028 plan. NERC will continue to clarify process, including when industry input is appropriate. [with 4b]

## MRC Operations and Governance

	Recommendation	Update
1d	<b>Ambassador Program</b>	Program introduced in February 2024. MRC input on program to be solicited in November 2024 to determine whether to continue program in 2025.
1e	<b>MRC Effectiveness Recommendations</b>	Status updates being provided at MRC meetings. Will discuss possibility of a fall 2025 survey with incoming chair and vice chair.
2d	<b>MRC Governance Guidelines</b>	Governance Guidelines being reviewed during implementation of effectiveness recommendations. Guidelines to be presented to MRC in February 2025 for approval if revised.
3a	<b>NERC Member Participation</b>	Some informal engagement occurring. Opportunities for increased NERC member engagement to be evaluated (with recommendation 2a).

A map of North America is shown in a light blue color. A dark blue horizontal band is overlaid across the center of the map, passing through the United States. The text "Questions and Answers" is written in large, bold, black letters across this band.

# Questions and Answers

## **MRC Sector Nominations and Elections Schedule**

### **Action**

Information

### **Summary**

The current sector nomination period for those representatives whose terms expire in February 2025 is as follows:

#### **MRC Member Nominations and Elections**

Wednesday, September 4 – nomination period opens

Friday, November 1 – nomination period closes

Monday, December 2 – election begins

Wednesday, December 11 – election ends

### **Reference Links**

[Membership of the MRC for 2024-2026](#)

[NERC Bylaws](#)